Environmental Performance Data

Environmental Management System

	unit	Fiscal 2015	Fiscal 2016	Fiscal 2017	Fiscal 2018	Fiscal 2019
Status of ISO 14001 Certification Acquisition (employee coverage)	%	46.7	47.1	47.9	45.1	46.5

Note: Disclosure Boundary B

Realizing a Low Carbon Future

			Unit	Fiscal 2015	Fiscal 2016	Fiscal 2017	Fiscal 2018	Fiscal 2019
GHG emissions (Scope 1)			Millions of t-CO ₂ e	0.197	0.190	0.185	0.164	0.138
GHG emissions (Scope 2)*2			Millions of t-CO ₂ e	4.69	4.40	4.21	3.29 (4.14)	3.06 (3.79)
	Total CO ₂ emi		Millions of t-CO ₂ e	4.87	4.58	4.38	3.44 (4.29)	3.19 (3.92)
	Breakdown	Use of electricity		4.665	4.375	4.183	3.259 (4.115)	3.031 (3.764)
CO ₂ Emissions from Business		Use of gas and fuel		0.139	0.134	0.135	0.118	0.101
Operations*1, *2		Company vehicle operation		0.042	0.038	0.033	0.031	0.027
		Use of heat		0.027	0.029	0.027	0.029	0.030
	Total GHG emissions other than CO ₂			14	18	16	16	11
Greenhouse Gas	Breakdown	CH₄	Thousands of t-CO ₂ e	2	2	3	2	2
Emissions other than		N ₂ O		3	3	2	2	2
CO ₂ Emissions (CO ₂ emissions-		HFC		5	10	7	7	6
equivalent)		PFC		3	3	3	4	0.5
. ,		SF ₆		1	1	1	1	0.4
		NF ₃		0	0	0	0	0
Electric Power	Electricity purchased*2		- Billion kWh	8.74	8.36	8.23	6.54 (8.24)	6.59 (8.20)
Consumption	Renewable energy generated			0.09	0.09	0.08	0.07	0.07
Total amount of non-re	Total amount of non-renewable energy used*2, *3			9.77	9.36	9.20	7.43 (9.13)	7.38 (8.98)
Clean Energy Generation (Solar power, wind power, etc.)			Thousand kWh	5,428	5,204	5,822	5,858	6,764
Number of Clean Energy Generators (Solar power, wind power, etc.)			Units	184	258	336	360	332
Number of Low-Emission Company Vehicles (Hybrid vehicles, electric vehicles, natural gas vehicles, and methanol vehicles)		Units	1,906	2,065	2,181	2,346	1,740	
Fuel Consumation	Gasoline consumption		kl	14,642	12,545	10,631	10,111	8,767
Fuel Consumption by Company Vehicles	Diesel consum	nption	kl	3,316	3,347	2,970	2,701	1,868
*1 The CO2 emissions from	LPG/natural gas consumption		m³	6,969	12,937	30,760	39,320	52,905

 $^{^{\}star}1$ The CO $_2$ emissions from business operations exclude emissions of greenhouse gases other than CO $_2$.

Note: Disclosure Boundary B

^{*2} The NTT Group provides equipment and the like necessary for other telecommunications carriers and data center providers to carry out their businesses. To date, we have included the fuel and electricity required for this equipment in our disclosed emission and consumption volumes in accordance with reporting methods outlined by the Act on Promotion of Global Warming Countermeasures. However, as calculation methods have been established based on the Ministry of the Environment's Basic Guidelines on Accounting for Greenhouse Gas Emissions Throughout the Supply Chain (ver. 2.3), we have adopted these for calculating the above CO₂ emissions as Scope 3. Emission amounts calculated using the previous method have been placed within parentheses. Similarly, for amounts of electricity purchased and total amount of non-renewable energy, from fiscal 2018 onward we are excluding the amount consumed by other telecommunications carriers and data center providers, and values calculated using the previous method will be placed within parentheses, and we have adopted these for calculating the above CO₂ emissions as Scope3 from fiscal 2019.

^{*3} For the total amount of non-renewable energy used, the volume of fuels such as gasoline and utility gas consumed have been converted into Wh values and added to the amount of electricity purchased.

Fiscal 2019 Scope 3 Emissions

Scope category	Scope and method of calculation	Emissions (millions of t-CO₂e)		
GHG emissions (Scope 1 + 2 + 3)	-	22.84		
Scope 1 (direct emissions)	-	0.138		
Scope 2 (indirect emissions from energy use)	-	3.06		
Scope 3 (indirect emissions from the value chain)	-	19.65		
Category 1: Purchased goods and services	Calculation based on the number of units and monetary value of purchases of devices and services sold to customers	4.08		
Category 2: Capital goods	Calculation based on capital investment costs on telecommunications and other equipment	6.02		
Category 3: Fuel- and energy-related activities not included in Scope 1 and 2	Calculation based on annual consumption by energy type	0.60		
Category 4: Upstream transportation and distribution	Calculation based on weight and distance, or number of devices with regard to the transport of devices sold to customers	0.05		
Category 5: Waste generated in operations	Calculation based on volume of waste by type	0.01		
Category 6: Business travel	Calculation based on paid expenses for business travel	0.19		
Category 7: Employee commuting	Calculation based on paid expenses for employee commuting	0.07		
Category 8: Upstream leased assets*1	Excluded from calculation*1	_		
Category 9: Downstream transportation and distribution*2	Excluded from calculation*2	_		
Category 10: Processing of sold products*3	Excluded from calculation*3	_		
Category 11: Use of sold products	Calculation based on number of service subscriptions, number of devices and monetary value of telecommunications services and devices used by customers	5.67		
Category 12: End-of-life treatment of sold products	Calculation based on number of service subscriptions, number of devices and monetary value of communications devices used by customers	0.05		
Category 13: Downstream leased assets	Calculation based on average use of leased assets	0.75		
Category 14: Franchises	Calculation based on total floor area of sales franchises	0.09		
Category 15: Investments	Calculation based on Scope 1 and 2 emissions of investees in proportion to shareholding	2.07		

^{*1} We have excluded Category 8 (upstream leased assets) from the calculation because the fuel and electricity used by leased assets is included in Scope 1 and 2 calculations.

Notes

In fiscal 2013, the NTT Group became the first telecommunications carrier in Japan to calculate and disclose emissions from all 15 Scope 3 categories based on actual data for that year, in addition to the emissions generated directly from fuel use, etc. (Scope 1) and emissions generated indirectly in conjunction with electrical and other energy use, etc. (Scope 2). We based our calculations on the Ministry of the Environment's Basic Guidelines on Accounting for Greenhouse Gas Emissions Throughout the Supply Chain (Ver. 2.3). We will endeavor to improve the precision of our data collection while continuing to calculate and disclose Scope 3 emissions.

Disclosure Boundary B

^{*2} We have excluded Category 9 (downstream transportation and distribution) from the calculation because these emissions are almost entirely from our own transportation and use in our own facilities (included in Scope 1 and 2) or from outsourced transportation (included in Category 4).

^{*3} We have excluded Category 10 (processing of sold products) from the calculation because our main businesses involve no processing of intermediate products.

Implementing Closed Loop Recycling

				Unit	Fiscal 2015	Fiscal 2016	Fiscal 2017	Fiscal 2018	Fiscal 2019
Final Disposal	All waste			%	0.82	1.03	1.18	0.91	1.13
Ratio Decommissioned telecommunications equipment		%	0.10	0.07	0.07	0.05	0.06		
	Total Waste				680	608	531	562	744
Waste and Final Disposal Waste		Total amou	nt of recycling		674	601	524	556	735
	Recycling	Breakdown	Recycled decommissioned telecommunications equipment	Thousan ds of tonnes	242	240	220	176	146
			Recycled construction works waste		244	175	133	223	325
			engineering works waste		141	140	129	115	228
			Recycled office waste		37	36	33	30	27
			Others		10	10	8	12	9
	Amount of waste reduced by incineration				1	1	1	1	1
	Amount of final disposal waste				6	6	6	5	8
Asbestos	Total amount of asbestos removed				15	18	19	6	52
Removed from NTT Group	Build Breakdown	Buildings	Buildings		6	5	4	4	19
Facilities	Bridges				9	12	15	2	32
	Water Use*			Million	11.68	12.42	12.59	12.07	11.04
Use of Water Resources	Water Withdrawal (tap water)			m ³	-	-	-	6.275	5.834
	wastewater and		Reused	Thousan ds of m ³	548	524	492	489	167
			Reuse rate*	%	4.7	4.2	3.9	7.2	2.8
	Total				21	19	17	14	12
	Telegran Breakdown	Telephone directories		Thousan	15	13	12	9	7
Virgin Pulp Consumption		Telegrams		ds of	0.2	0.2	0.2	0.2	0.2
		Office paper		tons	2	2	2	2	2
	Billing statements			4	4	3	3	3	
Paper Consumption Reductions from	Number of users		Millions	37.28	36.07	35.36	33.71	33.64	
Web Billing Service	Paper consumption reductions			Tonnes	3,384	3,362	3,216	3,082	2,981

^{*} The reuse rate shown up to fiscal 2017 corresponds to the total volume of tap water and sewage, recycled water, and rainwater used, while the reuse rate from fiscal 2018 onward corresponds to the total volume of tap water, recycled water, and rainwater.

Note: Disclosure Boundary B

Planning a Future of Natural Harmony

	Unit	Fiscal 2016	Fiscal 2017	Fiscal 2018	Fiscal 2019
Expenditures on Biodiversity Preservation Projects	million yen	488.0	421.4	544.7	558.0